

1 UNITED STATES PATENT AND TRADEMARK OFFICE

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3
4 BEFORE THE BOARD OF PATENT APPEALS
5 AND INTERFERENCES
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8 *Ex parte* PER ALMDAHL and JEFFREY CHARLES EDWARDS
9

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11 Appeal 2007-3756
12 Application 10/501,325
13 Technology Center 3600
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16 Decided: December 14, 2007
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20 *Before:* TERRY J. OWENS, JENNIFER D. BAHR, and
21 STEVEN D.A. McCARTHY, *Administrative Patent Judges.*
22
23 McCARTHY, *Administrative Patent Judge.*
24

25 DECISION ON APPEAL
26

27 STATEMENT OF THE CASE

28 The Appellants appeal under 35 U.S.C. § 134 (2002) from the final
29 rejection of claims 7-9 and 15. We have jurisdiction under 35 U.S.C. § 6(b)
30 (2002).

1 The Appellants' invention relates to a riser control device for use in
2sub-sea oil and gas installations. Independent claim 7 and dependent claim
38 are representative of the Appellants' claims and read as follows:

4

5 7. A riser control device for use with
6 spool or horizontal production trees for a well in
7 sub-sea oil and gas installations, said device
8 comprising:
9 a housing;
10 a pair of radially movable rams *disposed*
11 *within said housing*, said rams being disposed in
12 opposed relation for isolating the well;
13 a pair of radially movable shear blades
14 *disposed within said housing*, said blades being
15 disposed in opposed relation for cutting off an
16 intervention string; and
17 *a vertically disposed actuator assembly,*
18 *disposed within said housing, for simultaneously*
19 *driving said rams and said blades.*

20 8. The riser control device as claimed in
21 claim 7, wherein said vertically disposed actuator
22 assembly comprises *a hydraulically driven*
23 *annular piston disposed in an annular chamber*, a
24 piston rod connected to said piston, and a
25 translation beam connected to said piston rod for
26 transmitting movement of said piston to open or
27 close said rams and blades.
28

29[Emphasis added.]

30 Claims 7-9 and 15 are rejected under 35 U.S.C. § 103(a) as being
31unpatentable over Jones (U.S. Patent 4,580,626) in view of Owens (U.S.
32Patent 4,441,742).

33 We affirm the rejection of claims 7 and 15. We reverse the rejection
34of claims 8 and 9.

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ISSUE

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The two issues in this appeal are:

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(1) whether the Examiner erred in contending that a riser control
5device including a housing and a vertically disposed actuator assembly
6disposed within the housing driving radially moving shear blades and rams,
7also disposed within the housing, would have been obvious from the
8blowout preventer ["BOP"] taught by Jones and the vertical actuator in
9Owens' connector; and

10

(2) whether the Examiner erred in contending that Owens teaches
11an "annular piston."

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FINDINGS OF FACT

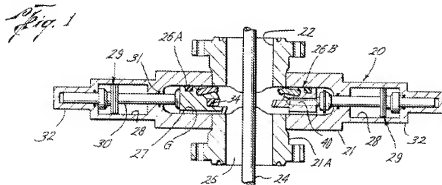
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The record supports the following findings of fact ("FF") by a
15preponderance of the evidence.

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1. Jones teaches what the Appellants characterize as a "known
18blowout preventer" ["BOP"]. (Br. 6). Figure 1 of Jones, reproduced below,
19is a side sectional view showing Jones' BOP 20 in an open state with a pipe
2024 extending through a bore 22 in the housing 21 of the BOP:



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1 2. The BOP includes a pair of radially disposed cylinders 28
2opposed across the bore 22; a pair of pistons 29 reciprocable within the
3cylinders; a pair of piston rods connected for movement with the pistons;
4and pair of rams 26A and 26B mounted on the piston rods in opposing
5relation for movement between an open position allowing access to a well
6through the bore and a closed position isolating the well. (Jones, col. 7, ll.
714-49). Each ram has a cutting blade (no reference numeral in Fig. 1) for
8shearing the pipe 24 or other structure within the bore when the rams move
9to the closed position. (Jones, col. 7, l. 50 – col. 8, l. 14). The cylinders, the
10pistons, the piston rods, the rams and the cutting blades are disposed within
11the housing 21. (Jones, Fig. 1).

12 3. Owens teaches a remotely-operated connector designed to
13secure the lowermost body of a BOP stack to an upright wellhead lower
14body with a large clamping force. (Owens, col. 1, l. 5-8; col. 2, l. 65 – col.
153, l. 2 and col. 3, ll. 49-52). The connector includes a housing secured to the
16BOP stack body and vertically-disposed pistons and cylinders which drive
17segment bodies radially into an annular groove in the wellhead body to
18clamp the BOP stack onto the wellhead.

19 4. More specifically, Owens' connector includes vertically
20disposed cylinders and pistons coupled through piston rods to an annular
21driving ring. The driving ring has a frusto-conical inner surface which
22tapers downwardly and radially outwardly from the wellhead body. (Owens,
23col. 4, l. 56 – col. 5, l. 20). The connector also includes frusto-conical
24follower bodies having outer surfaces parallel to the inner surface of the
25driving ring. (Owens, col. 4, ll. 42-50 and Fig. 1). Rollers separate the
26facing frusto-conical surfaces of the driving ring and the follower bodies.

1(Owens, col. 5, ll. 21-32). Each follower body is connected by a connector
2pin to one of the segment bodies. (Owens, col. 4, ll. 50-55).

3 5. Vertical actuation of the pistons and cylinders drives radial
4movement of the segment bodies. When the pistons and their associated
5piston rods retract into the cylinders, the frusto-conical surface of the driving
6ring slides downwardly relative to the facing frusto-conical surfaces of the
7follower bodies. The rollers transfer this relative motion to the follower
8bodies, deflecting the follower bodies and the segment bodies radially
9inwardly toward the annular groove in the wellhead body. (Owens, col. 6, ll.
1026-35). Owens teaches that this actuation assembly improves the efficiency
11of the connector by reducing the sliding friction of the mechanism as
12compared with the friction in conventional connectors. (Owens, col. 7, ll.
1316-44).

14 6. Owens' connector includes a housing. The housing includes a
15segment-carrying ring designed to bolt onto a flange on the lowermost body
16of the BOP stack; a transverse support plate extending radially outwardly
17from the lower end of the segment-carrying ring; a transverse closure
18member extending radially outwardly from the upper end of the segment
19carrying ring; and a cylindrical outer wall member bridging the outer edges
20of the transverse support plate and the transverse closure member. The
21cylinders, the pistons, the driving ring and the follower bodies are all
22disposed in an annular space within this housing. The segment bodies are
23disposed within annular grooves in the segment-carrying ring. (Owens, col.
244, ll. 3-29 and Fig. 1).

1 PRINCIPLES OF LAW

2 A claim is unpatentable for obviousness under 35 U.S.C. § 103(a) if
3 “the differences between the subject matter sought to be patented and the
4 prior art are such that the subject matter as a whole would have been obvious
5 at the time the invention was made to a person having ordinary skill in the
6 art to which said subject matter pertains.” In *Graham v. John Deere Co.*,
7 383 U.S. 1 (1966), the Supreme Court set out factors to be considered in
8 determining whether claimed subject matter would have been obvious:

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10 Under § 103, the scope and content of the prior art
11 are to be determined; differences between the prior
12 art and the claims at issue are to be ascertained;
13 and the level of ordinary skill in the pertinent art
14 resolved. Against this background the obviousness
15 or nonobviousness of the subject matter is
16 determined.
17

18 *Id.*, 383 U.S. at 17.

19 In order to establish a prima facie case that claimed subject matter is
20 obvious, the examiner must articulate reasons consistent with the level of
21 ordinary skill in the art at the time of the invention why (in the words of 35
22 U.S.C. § 103(a)) “the differences between the subject matter sought to be
23 patented and the prior art are such that the subject matter as a whole would
24 have been obvious at the time the invention was made to a person having
25 ordinary skill in the art to which said subject matter pertains.” The examiner
26 must derive these reasons from what was within the common knowledge or
27 common sense of those skilled in the art at the time of the invention and not
28 from the applicant’s specification. See *Graham*, 383 U.S. at 36 (warning
29 against “the temptation to read into the prior art the teachings of the

1invention at issue”). On the other hand, the reasons need not be stated
2explicitly in a prior art reference. *KSR*, 127 S.Ct. at 1741 (“[T]he analysis
3need not seek out precise teachings directed to the specific subject matter of
4the challenged claim . . .”). The examiner may look to “interrelated
5teachings of multiple patents; the effects of demands known to the design
6community or present in the marketplace; and the background knowledge
7possessed by a person of ordinary skill in the art, all in order to determine
8whether there was an apparent reason to combine the known elements in the
9fashion” recited in the claim. *Id.* at 1740-41.

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ANALYSIS

12 The Appellants offered arguments regarding the patentability of
13appealed claims 7-9 and 15 in general. In addition, the Appellants offered
14arguments directed specifically to the language of claim 8. (Br. 11).¹
15Therefore, the Board will consider claims 7 and 15 as a group, with claim 7
16being deemed representative of the group. 37 C.F.R. § 41.37(c)(vii) (2007);
17*In re Dillon*, 919 F.2d 688, 692 (Fed. Cir. 1990) (*en banc*). The Board will
18consider the patentability of claim 8 and claim 9, which depends from claim
198, separately.

20

21A. *The Subject Matter of Claims 7 and 15 is Obvious from Jones in Light*
22 *of Owens*

23 The first two steps in determining whether the Examiner has
24established a prima facie case for obviousness are to determine the scope

25¹ The Board notes that the Appellants did not provide a separate
26subheading for the argument addressing claim 8. See 37 C.F.R.
27§ 41.37(c)(vii) (2007).

1and content of the prior art; and to ascertain the differences between the
2prior art and the claims at issue. The prior art of record includes the
3teachings of Jones and Owens. Jones teaches a BOP which includes a pair
4of radially movable rams (26A and 26B in Fig. 1, reproduced above)
5disposed in opposed relation for isolating the well; a pair of radially movable
6shear blades disposed in opposed relation for cutting off an intervention
7string; and an actuator assembly (28-31 in Fig. 1) for simultaneously driving
8the rams and the blades. (FF 2). Jones' BOP differs from the claimed
9subject matter in that Jones fails to disclose a "vertically disposed actuator
10assembly" for driving the rams and the blades; and a housing within which
11the rams, the blades and the vertically disposed actuator assembly are
12disposed. These elements are taught by Owens.

13 The third step in determining whether the Examiner has established a
14prima facie case for obviousness is to resolve the level of ordinary skill in
15the art. The factors which may be considered in determining the level of
16ordinary skill include the teachings of the prior art references themselves and
17the sophistication of the technology. *Daiichi Sankyo Co. v. Apotex, Inc.*, 501
18F.3d 1254, 1256 (Fed. Cir. 2007). Those skilled in the art would have been
19aware that sub-sea structures are exposed to the pressure and corrosive
20effects of seawater. (E.g., Owens, col. 1, l. 61 – col. 2, l. 6). Common sense
21would have dictated the desirability of enclosing sensitive parts in protective
22 housings. The construction of a suitable housing would not require
23sophisticated technology and would be within the skill in the art, as
24illustrated by the housing described in Owens. (See FF 5).

25 The final step in determining whether the Examiner has established a
26prima facie case of obviousness is to determine whether the Examiner

1 articulated reasons why the differences between the subject matter sought to
2 be patented and the prior art are such that the subject matter as a whole
3 would have been obvious to a person having ordinary skill in the art. The
4 reasons for combining the teachings of the prior art may arise from the
5 nature of the combination itself. For example, it generally is obvious to use
6 a technique already known to improve one device in order to improve
7 another similar device. *Leapfrog Enterps. v. Fisher-Price, Inc.*, 485 F.3d
8 1157, 1162 (Fed. Cir. 2007).

9 In the present case, it would have been obvious to improve Jones’
10 conventional BOP by using the vertically disposed actuation assembly
11 taught in Owens. Owens teaches that the vertically disposed actuator
12 assembly described therein improves the efficiency with which hydraulic
13 pressure is converted into radial sliding motion. (FF 4). Since the range of
14 movement of the rams in Jones’ BOP and the segment bodies in Owens’
15 connector are similar, one of ordinary skill in the art could have predicted
16 that the application of Owens’ vertically disposed actuator assembly to
17 Jones’ BOP would have improved the shearing force of the blades for a
18 given hydraulic power input. Therefore, the use of Owens’ vertically
19 disposed actuator assembly in a BOP of otherwise conventional design such
20 as Jones’ would have been obvious.

21 The Appellants argue that if the teachings of Jones and Owens are
22 combined, “the resulting structure would simply be a combined BOP and
23 connector.” (Br. 9). The criterion for obviousness is “not whether the
24 references could be physically combined but whether the claimed inventions
25 are rendered obvious by the teachings of the prior art.” *In re Etter*, 756 F.2d
26 852, 859 (Fed. Cir. 1985). Prior art references may teach more than their

1preferred embodiments. The teachings of the prior art include (but are not
2limited to) the problems which the references address and any improvements
3which the references advance as solutions to those problems. In the present
4case, both the use of Owens' connector to secure Jones' BOP onto a
5wellhead and, more pertinently, the substitution of Owens' vertically
6disposed actuator assembly for the radially disposed assembly of Jones
7would have been obvious from the teachings of the references.

8 The Appellants contend that "Owens teaches that the connector
9mechanism is provided in a separate housing or pocket on the *outside* of the
10well housing. This is clearly different from the device defined in claim 7 in
11which the vertically disposed actuator assembly is provided inside the
12housing of the riser control device." (Br. 10 [emphasis in original]). Owens
13suggests (as common sense would have suggested) the disposition of
14sensitive parts such as the actuator assembly, the rams and the blades in a
15protective housing. In other words, the disposition of these parts in a BOP
16housing would have been obvious.

17 Claim 7 is not limited to a riser control device housed inside the well
18housing. "During examination, 'claims . . . are to be given their broadest
19reasonable interpretation consistent with the specification, and . . . claim
20language should be read in light of the specification as it would be
21interpreted by one of ordinary skill in the art.'" *In re American Acad. Of*
22*Science Tech Ctr.*, 367 F.3d 1359, 1364 (Fed. Cir. 2004) (quoting *In re*
23*Bond*, 910 F.2d 831, 833 (Fed. Cir. 1990)). Nevertheless, although claims
24are to be read in light of the specification, they are limited only by their
25language and not by features of the preferred embodiment disclosed in the
26specification. *In re Van Geuns*, 988 F.2d 1181, 1184 (Fed. Cir. 1993).

1 Given its broadest reasonable interpretation, the term “housing” as
2used in claim 7 is not limited to the well housing. Jones’ use of the term
3“housing” to refer to the entire structure enclosing Jones’ BOP, including the
4both the portion of the housing in line with the well head and the horizontal
5pockets in which the cylinders are formed (*See, e.g.,* Jones, col. 7, ll. 14-20,
636-44 and 50-54), suggests that those of ordinary skill in the art would not
7understand the term “housing” to be limited to the well housing alone.
8Nothing in the specification suffices to prove use of the term “housing” to
9refer only to the well housing. Therefore, the term “housing” as used in
10claim 7 is broad enough to encompass a riser

11 The Appellants have submitted no evidence sufficient to rebut the
12prima facie case. On the record before us, the subject matter of claim 7 was
13obvious. Claim 15 falls with claim 7. On the record before us, the
14Appellants failed to show that the Examiner erred in rejecting claims 7 and
1515 under 35 U.S.C. § 103(a).

16

17B. *The Subject Matter of Claims 8 and 9 is Not Obvious from Jones in*
18 *Light of Owens*

19 The Examiner rejected claims 8 and 9 as unpatentable over Jones in
20light of Owens. Jones’ BOP differs from the subject matter of claim 8 in
21that Jones’ BOP does not include a “vertically disposed actuator assembly”
22having “a hydraulically driven annular piston disposed in an annular
23chamber.” There is insufficient evidence in the record from the teachings of
24Owens or otherwise to show that the incorporation of this feature into a riser
25control device was within the level of ordinary skill in the art. On the record

1before us, the subject matter of claim 8 and claim 9, which depends from
2claim 8, is unobvious.

3 The Examiner contends that Owens’ “piston arrangement” is “annular
4since these elements are annularly located on the riser” (Ans. 6).
5Owens teaches the use of “[a] plurality of circumferentially spaced fluid
6pressure operated rectilinear hydraulic motors” including cylinders to
7actuate the driving ring within Owens’ connector. (Owens, col. 4, l. 65 –
8col. 5, l. 4). To the extent that the Examiner contends that claims 8 and 9
9cover riser control devices having pluralities of annularly located circular
10pistons as suggested in Owens, the contention is not supported by any
11reasonable interpretation of the claim language. Claim 8 recites “a
12hydraulically driven annular piston,” not pistons. Hence, “annular” must be
13a characteristic of a single piston rather than of the location of a plurality of
14pistons. As stated earlier, the absence of any disclosure of “a hydraulically
15driven annular piston disposed in an annular chamber” from the teachings of
16Jones and Owens implies, on the record before us, that the subject matter of
17claims 8 and 9 is unobvious.

18

19

CONCLUSION OF LAW

20 On the record before us, the Appellants failed to show that the
21Examiner erred in rejecting claims 7 and 15 under 35 U.S.C. § 103(a). The
22Appellants have shown that claims 8 and 9 cannot reasonably be interpreted
23broadly enough to encompass riser control devices having pluralities of
24annularly located circular pistons as suggested in Owens. By doing so, the
25Appellants have shown that the Examiner erred in rejecting claims 8 and 9.

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1 DECISION

2 The Examiner's rejection of claims 7 and 15 is affirmed. The
3Examiner's rejection of claims 8 and 9 is reversed.

4 No time period for taking any subsequent action in connection with
5this appeal may be extended under 37 C.F.R. § 1.136(a). *See* 37 C.F.R.
6§ 1.136(a)(1)(iv) (2007).

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8 AFFIRMED IN PART AND REVERSED IN PART

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